

QUARTERLY FINANCIAL REPORT Q3 2023

M VEST ENERGY AS

30/11/2023



M VEST ENERGY

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1. EXECUTIVE SUMMARY

Highlights M Vest Energy 3rd quarter

In the 3rd quarter M Vest Energy had revenues of 185 MNOK from its licenses, Polarled (5%), Draugen (7,56%), Brage (4,4424%) and Ivar Aasen (0,8%).

EBITDA for the quarter was 113 MNOK.

Profit before tax was 49 MNOK.

No serious incidents occurred at any of our assets.

From Q3 2023 the net present value of asset removal obligations (ARO) is calculated using a discount rate that only consists of a risk-free rate, where the previous rate also contained a risk element. The effect of this change is an increase in ARO of MNOK 84.8. This is partly offset by a change in the operator's estimate for removal costs with an effect of 81.3 MNOK, giving a net increase in booked ARO of 3.5 MNOK from these changes.

About M Vest Energy

M Vest Energy was founded in 2015. In December 2016, the new energy business was approved as a license holder on The Norwegian Continental Shelf (NCS).

In June 2020, the company acquired a 5% working interest in the Polarled gas pipeline, and in March 2022 the acquisition of working interests in Draugen (7,56%), Brage (4,4424%) and Ivar Aasen (0,8%) was completed.

The company's strategy is to optimize and develop the existing portfolio within the frameworks available. Further, the company is actively working to uncover new opportunities as a result of rapid changes in the sector. This includes investment in production and infrastructure opportunities. M Vest Energy aims at always being in the forefront of technology development, particularly the utilization of the digital arena.

The company shall conduct its business in a way that minimizes footprint on the climate and environment, and especially be in the forefront when it comes to reducing emissions to air and water. ESG is central in the day-to-day operations.

Financial review

Total income in the third quarter 2023 amounted to MNOK 184.9, (172.3 in 2022). Operating profit for the period was MNOK 70.5 (72.9 MNOK in 2022). The total operating expenses amounted to MNOK 114.3 (99.5 MNOK in 2022).

Net financial items amounted to MNOK -21.1 (-20.2 MNOK in 2022), where costs of 3.2 MNOK are noncash items related to accretion expenses of asset retirement obligations on the producing assets.

Profit before income tax was MNOK 49.4 (52.6 in 2022). Tax income/expense (+) amounted to MNOK 41.1 (25.5 in 2022).

Net profit/loss was MNOK 8.4 (27.1 in 2022).

Total assets at period-end amounted to MNOK 1 252.0 (1 068.4 in 2022). The main reason for the increase is investments on producing assets.

The interest-bearing debt was MNOK 468.8 in Q3 2023, compared to 485.2 MNOK in 2022.

The company's cash flow from operating activities was MNOK 117.8 (97.5 in 2022). Cash flow from investing activities was NOK -78.9 (-65.3 in 2022).

Net cash flow from financing activities was MNOK -15.3 (4.7 in 2022).

Cash and cash equivalents at the beginning of the period was MNOK 67.1 (49.5 in 2022). At balance sheet date, cash and cash equivalents amounted to MNOK 90.8 (86.4 in 2022), giving a net increase of MNOK 23.7 (36.9 in 2022.)

Deferred payment to Neptune Energy is expected to be repaid in December without any need for injection of cash in form of loan or equity.

Operational review

Draugen (partner 7.56 %)

Net production for the third quarter was 989 boepd. Production availability was 80% and production reliability was 88%.

The increase in availability and produced volumes was mainly due to the maintenance shutdown for Draugen executed in the second quarter. A planned shut-in of subsea wells to install new subsea pumps was completed in July.

Production from the Hasselmus gas discovery commenced on 1 October 2023. Hasselmus is a subsea tie-back to the Draugen platform expected to add gross production of 4,400 (332 net) boepd at plateau and a total of 1.65 GSm³ of natural gas. Hasselmus is also enabling restart of export of associated gas and NGL from Draugen. First gas was achieved three months ahead of schedule and on budget. The drilling campaign of the two observation wells in Springmus East and Garn West South was completed as planned in July from the Transocean Endurance rig. The well in Springmus East proved an 8 meter hydrocarbon column present in the structure and Garn West South proved an 11.5 meter hydrocarbon column. Post well evaluations are currently ongoing to assess the potential.

Topside modifications and early scope installation work for the power from shore project is ongoing.

Brage (partner 4.4424 %)

Net production for the third quarter was 716 boepd in the quarter. Production availability was 96% and production reliability was 98%. The increase in production was mainly due to full quarter production and continued strong performance from the Talisker East well which came on production in May. In addition, a successful well intervention and high production availability also contributed to increased production.

Brage overall delivers production volume as planned. A Sognefjord gas production well commenced production during the quarter. A new Fensfjord production well and a new Cook production well were drilled and completed during the quarter. Both wells started production in October. Initial rates are promising and production for Q4 is expected to increase relative to Q3 production. A Talisker East water injector was sanctioned in early October with drilling scheduled to commence in the fourth quarter of 2023. The Sognefjord East project was launched to mature the Kim discovery. The gross in-place volume for the area discovered is by the Operator estimated to 6-12 mmboe.

Work on maturing a potential tie-back of Brasse to Brage is proceeding according to plan towards investment decision in early 2024.

Ivar Aasen (partner 0.8 %)

Net production to MVE from Ivar Aasen was 246 boepd with a production availability of 96%. The reduced production rate is mainly due to natural decline.

The planned IOR2024 campaign was cancelled, mainly due to challenges related to maturing robust well targets in the complex reservoir at Ivar Aasen. The focus is now to mature a IOR2026 campaign.

Two of the wells in the IOR2022 campaign were planned to be converted to injectors following a short production period. Conversion of the D-8 well is expected completed in the fourth quarter of 2023. The D-9 well is still in production.

Polarled (partner 5%)

Aasta Hansteen and Dvalin export gas via Polarled to the Nyhamna Terminal. Production from Dvalin, which was on hold due to high mercury content, started again in July 2023 after a mercury removal solution for the export gas was installed at Nyhamna.

Acquisition of 4.4424% working interest in PL740 Brasse

M Vest Energy has entered into an SPA with OKEA to buy 4.4424% WI in PL740 Brasse with effective date 1 January 2023. Completion of the transaction is expected in the fourth quarter. The partners in the Brasse license have agreed on a fast-track development concept for the oil and gas discovery in the license, paving the way for detailed design studies to link up with the Brage field located 13 kilometers north of the Brasse field. A final investment decision is expected in early 2024.

Risks and uncertainty

As an oil and gas company operating on the Norwegian Continental Shelf, exploration results, reserve and resource estimates and estimates for capital and operating expenditures are associated with uncertainty. The production performance of oil and gas fields may be variable over time, and this also effects the tariff income from infrastructure assets. Oil and gas prices are volatile, currently at high levels, but there is risk of reduced prices in the future.

The company is exposed to various forms of financial risks, including, but not limited to, fluctuation in oil prices, exchange rates, interest rates and capital requirements; these are described in the company's annual report and accounts.

2. FINANCIAL REPORTS

INCOME STATEMENT

	Amounts in NOK '000		01.01.-30.09.	01.01.-30.09.	Q3	Q3
		Note	2023	2022	2023	2022
PROFIT/LOSS STATEMENT	Revenues from crude oil and gas sales		471 690	356 550	170 253	153 773
	Tariff revenues		43 803	53 013	14 532	18 562
	Other income		207	500	70	-
	TOTAL INCOME		515 700	410 062	184 855	172 336
	Production expenses		145 814	95 517	45 829	54 807
	Changes in over/under lift positions		27 406	1 357	2 780	(3 084)
	Exploration expenses		8 820	33 272	2 517	15 603
	Depreciations	2	106 457	42 802	42 914	19 611
	Other operating expenses		47 475	35 338	20 285	12 544
	Total operating expenses		335 971	208 286	114 324	99 480
	Operating profit		179 729	201 777	70 531	72 855
	Net financial items	4	(81 348)	(27 908)	(21 093)	(20 218)
	Profit before taxes		98 381	173 869	49 438	52 637
	Tax expense (+)/income (-)	5	87 937	102 346	41 060	25 533
	NET PROFIT/LOSS		10 444	71 523	8 377	27 104

STATEMENT OF FINANCIAL POSITION

	Amounts in NOK '000		01.01.-30.09.	01.01.-30.09.	01.01.-31.12.
		Note	2023	2022	2022
BALANCE SHEET - ASSETS	ASSETS				
	Intangible assets				
	Deferred tax assets	5	-	-	-
	Other intangible assets	2	1 259	1 903	1 796
	Tangible fixed assets				
	Property, plant and equipment	2	1 051 273	888 255	965 468
	Right-of-use assets	2,3	5 070	683	5 903
	Financial investments		5 010	5 010	5 010
	Total non-current assets		1 062 612	895 851	978 178
	Receivables				
	Trade and other receivables	6	68 177	69 513	79 007
	Tax receivable from exploration refund	5	-	16 697	-
	Stock from joint operations		30 436	-	81 532
	Cash and cash equivalents				
	Cash and cash equivalents	11	90 759	86 387	42 989
	Total current assets		189 373	172 596	203 528
	TOTAL ASSETS		1 251 985	1 068 447	1 181 706

STATEMENT OF FINANCIAL POSITION

Amounts in NOK '000			01.01.-30.09.	01.01.-30.09.	01.01.-31.12.
	Note		2023	2022	2022
EQUITY AND LIABILITIES					
Equity					
Share capital	10		76	76	76
Share premium			98 137	98 137	98 137
Other equity			(116 933)	(33 761)	(127 377)
Total equity			(18 720)	64 453	(29 163)
Non-current liabilities					
Deferred tax	5		106 792	8 945	52 053
Asset retirement obligations	12		580 913	420 545	574 402
Long term bonds	8		383 882	275 000	378 382
Other borrowings	9		-	193 670	69 196
Long-term lease debt	3		3 864	-	4 667
Total non-current liabilities			1 075 451	898 161	1 078 699
Current liabilities					
Trade, other payables and provisions	7		68 584	13 663	90 506
Income tax payable	5		45 612	75 591	40 261
Exploration financing facility	9		-	15 860	-
Other borrowings	9		79 770	-	-
Financial instruments			-	-	115
Short-term lease debt	3		1 287	720	1 287
Total current liabilities			195 253	105 834	132 170
Total liabilities			1 270 704	1 003 994	1 210 869
TOTAL EQUITY AND LIABILITIES			1 251 985	1 068 447	1 181 706

BALANCE SHEET - EQUITY AND LIABILITIES

STATEMENT OF CASH FLOW

	Note	01.01.-30.09.	01.01.-30.09.	Q3	Q3	01.01.-31.12.
		2023	2022	2023	2022	2022
Amounts in NOK '000						
Profit/loss before taxes		98 381	173 869	49 438	52 637	111 077
Depreciation, depletion and amortization	2	111 957	42 802	44 747	19 611	134 841
Tax refund	5	-	-	-	-	(17 871)
Income tax paid	5	(27 847)	(11 523)	-	(11 523)	-
Interest expenses	4	63 485	23 268	18 879	11 507	55 636
Changes in inventories, accounts payable and receivables		39 888	(54 291)	4 739	25 288	(68 359)
Net cash flow from operating activities		285 864	174 125	117 803	97 520	215 324
Disbursements on investments in fixed assets	2	(200)	(895)	-	(600)	(98 772)
Disbursements on investments in licenses	2	(187 138)	(254 953)	(75 583)	(41 273)	(129 801)
Cash used on (-)/received from financial investments		-	(5 010)	-	(5 010)	(5 010)
Payment for removal and decommissioning of oil fields		(15 152)	(18 464)	(3 282)	(18 464)	(18 998)
Net cash flow from investment activities		(202 491)	(279 321)	(78 865)	(65 346)	(252 581)
Net drawdown/repayment of exploration facility		-	(1 640)	-	-	(17 500)
Bond issue inflow	9	-	-	-	-	378 382
Bond issue outflow	9	-	-	-	-	(275 000)
Net proceeds from other debt	9	-	120 000	-	-	120 000
Repayment of shareholder loans		-	-	-	-	(120 000)
Interest paid	4	(39 627)	(20 836)	(13 978)	(9 094)	(28 903)
Seller's credit		4 997	71 263	(971)	14 140	-
Payments on lease debt	3	(973)	(906)	(324)	(302)	(434)
Net cash flow from financing activities		(35 603)	167 882	(15 274)	4 743	56 545
Net change in cash and cash equivalents		47 770	62 685	23 664	36 917	19 288
Cash and cash equivalents at start of period		42 989	23 701	67 095	49 469	23 701
Cash and cash equivalents at end of period	11	90 759	86 387	90 759	86 387	42 989

CASH FLOW STATEMENT

Statement of changes in equity

Amounts in NOK '000	Share capital	Share premium	Retained earnings	Total equity
Shareholders' equity at 1 January 2023	76	98 137	(127 377)	(29 164)
Net income for the period	-	-	10 444	10 444
Shareholders' equity at 30 September 2023	76	98 137	(116 933)	(18 720)
Shareholders' equity at 1 January 2022	76	98 137	(105 284)	(7 071)
Net income for the period	-	-	(22 093)	(22 093)
Shareholders' equity at 31 December 2022	76	98 137	(127 377)	(29 163)

3. NOTES TO THE INTERIM FINANCIAL STATEMENTS

These condensed interim financial statements ("interim financial statements") have been prepared in accordance with Simplified International Financial Reporting Standards, IAS34 "Interim Financial Reporting", thus the interim statements do not include all information required by IFRS and should be read in conjunction with the annual financial statements for 2022. The interim financial statements reflect all adjustments which are, in the opinion of management, necessary for a fair statement of the financial position, results of operations and cash flows for the dates and interim periods presented. These interim financial statements have not been subject to review or audit by independent auditors.

These interim financial statements were authorized for issue by the company's Board of Directors on 28 November 2023.

Note 1 Accounting principles

The accounting principles used for this interim report are consistent with the principles used in the company's 2022 annual financial statements.

In preparing these interim financial statements, management has made judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

Note 2 Tangible fixed assets and intangible assets

Tangible fixed assets - amounts in NOK '000	Gas transportation facilities	Production facilities	Office machinery, furniture, and fixtures	Right-of-use assets
2023				
Cost at 1 January 2023	244 382	867 398	669	9 531
Additions	1 188	189 502	-	-
Disposals	-	-	-	-
Cost at 30 September 2023	245 570	1 056 901	669	9 531
Accumulated depreciation and impairment at 1 January 2023	(73 226)	(73 261)	(494)	(3 628)
Depreciation for the period	(6 919)	(97 955)	(12)	(833)
Disposals	-	-	-	-
Accumulated depreciation and impairment at 30 September 2023	(80 145)	(171 216)	(506)	(4 461)
Carrying amount at 30 September 2023	165 425	885 684	163	5 070

Gas transportation facilities are depreciated over the license period using the straight-line method. Capitalised costs for oil and gas fields in production are depreciated individually using the unit-of-production method. Office machinery etc. are depreciated over their useful life, 3-5 years. Right-of-use assets are depreciated over the contractual obligation period. Polarled is depreciated over the remaining useful life, which is considered to be the same as the license period that expires in 2041.

The interests in infrastructure and production licenses are pledged as security for the bond issue.

Note 2 Tangible fixed assets and intangible assets cont.

Intangible assets - amounts in NOK '000	Software
2023	
Cost at 1 January 2023	2 828
Additions	200
Disposals	-
Cost at 30 September 2023	3 028
Accumulated depreciation and impairment at 1 January 2023	(1 032)
Depreciation for the period	(738)
Disposals	-
Accumulated depreciation and impairment at 30 September 2023	(1 769)
Carrying amount at 30 September 2023	1 259
2022	
Cost at 1 January 2022	2 028
Additions	800
Disposals	-
Cost at 31 December 2022	2 828
Accumulated depreciation and impairment at 1 January 2022	(606)
Depreciation for the year	(426)
Disposals	-
Accumulated depreciation and impairment at 31 December 2022	(1 032)
Carrying amount at 31 December 2022	1 796

Software is depreciated over its useful life, 3 years, using the straight-line method.

Note 3 Leasing

The company has entered into leases for office premises and parking spaces. This is the only significant lease agreement identified by the company. The current office lease agreement terminates 14.05.2028, and the annual lease cost is NOK 1 208 984.

The incremental borrowing rate applied in discounting the lease debt is 6,19%.

Leasing liabilities – amounts in NOK '000	01.01.-30.09.	01.01.-30.09.	01.01.-31.12.
	2023	2022	2022
Lease debt at beginning of period	5 954	1 601	1 601
New lease debt recognized in the period	-	-	4 748
Payments of lease debt	(973)	(906)	(434)
Interest expense on lease debt	170	25	39
Total lease debt	5 151	720	5 954
Short-term lease debt	1 287	720	1 287
Long-term lease debt	3 864	-	4 667
Total lease debt	5 151	720	5 954
Lease debt maturity breakdown (NOK)	2023	2022	2022
Within one year	1 287	720	1 287
Two to five years	3 864		4 667
After five years	-	-	-
Total	5 151	720	5 954

Extension options are included in the lease liability when, based on management's judgement, it is reasonably certain that an extension will be exercised. No such extension options are recognised as of 30 September 2023.

Note 4 Financial items

Amounts in NOK '000	01.01.-30.09.	01.01.-30.09.	Q3	Q3
	2023	2022	2023	2022
Interest income	413	24	107	15
Currency gains	9 664	15 734	4 144	5 677
Total financial income	10 078	15 757	4 251	5 692
Interest expenses	45 204	23 242	15 591	11 501
Interest on lease debt	170	25	82	6
Accretion expense on asset retirement obligation	18 111	-	3 206	-
Exchange rate losses	22 701	21 061	5 027	15 150
Financial items from billing	(855)	(663)	(395)	(746)
Other financial items	6 094	-	1 834	-
Total financial expenses	91 426	43 665	25 344	25 910
Net financial items	(81 348)	(27 908)	(21 093)	(20 218)

Note 5 Tax

Tax for the period – Amounts in NOK '000	01.01.-30.09.	01.01.-30.09.	Q3	Q3
	2023	2022	2023	2022
Current year tax payable/receivable	33 198	87 114	13 765	8 335
Change in previous year tax payable/receivable	-	1 065	-	1 065
Change in current year deferred tax	54 739	18 396	27 296	16 132
Capitalized costs	-	(4 228)	-	-
Tax expense (+)/income (-)	87 937	102 346	41 060	25 533

Calculated tax payable (-)/tax receivable (+) – Amounts in NOK '000	01.01.-30.09.	01.01.-30.09.	Q3	Q3
	2023	2022	2023	2022
Tax payable/receivable at beginning of period	(40 261)	17 762	(31 847)	(61 016)
Current year tax payable/receivable	(33 198)	(87 114)	(13 765)	(8 335)
Change in previous year tax payable/receivable	-	(1 065)	-	(1 065)
Tax paid	27 847	11 523	-	11 523
Net tax payable (-)/receivable (+)	(45 612)	(58 894)	(45 612)	(58 894)
Tax receivable included as current assets	-	16 697	-	16 697
Tax payable included as current liability	45 612	75 591	45 612	75 591

Specification of deferred tax liability (-)/asset (+) – Amounts in NOK '000	01.01.-30.09.	01.01.-30.09.	Q3	Q3
	2023	2022	2023	2022
Deferred tax liability (-)/asset (+) at beginning of period	(52 053)	9 451	(79 497)	7 189
Change in current year deferred tax	(54 739)	(18 396)	(27 296)	(16 132)
Net deferred tax liability (-)/asset (+)	(106 792)	(8 945)	(106 792)	(8 945)

Note 6 Trade and other receivables

Specification of trade and other receivables

Amounts in NOK '000	01.01.-30.09.	01.01.-30.09.	01.01.-31.12.
	2023	2022	2022
Accounts receivables	21 475	7 951	21 984
Underlift	22 245	34 922	34 922
Receivables related to license acquisitions	-	5 010	5 010
Prepayments	16 436	5 393	4 107
Accrued revenue	8 021	-	1 487
VAT receivables	-	-	-
Other receivables	-	16 237	11 497
Totals	68 177	69 513	79 007

The receivables all mature within one year.

Note 7 Trade, other payables and provisions

Specification of trade, other payables and provisions

Amounts in NOK '000	01.01.-30.09.	01.01.-30.09.	01.01.-31.12.
	2023	2022	2022
Accounts payable	8 955	202	3 272
Accrued public charges and indirect taxes	364	499	8 639
Payroll liabilities	2 923	2 334	2 935
Accrued interest	2 824	1 989	2 858
Share of other current liabilities in licenses	45 539	646	65 588
Overlift	-	7 992	5 363
Other provisions	7 979	-	1 851
Totals	68 584	13 663	90 506

The payables all mature within one year.

Note 8 Bonds

Amounts in NOK '000	Maturity	30.09.2023	30.09.2022	31.12.2022
Senior secured bond 8.000% (20/30)	Nov 2030	-	275 000	-

The bond of MNOK 275 issued in 2020 was repaid in December 2022.

Amounts in NOK '000	Maturity	30.09.2023	30.09.2022	31.12.2022
Senior secured bond (22/25)	Dec 2025	383 882	-	378 382

Interest is paid on a quarterly basis. The working interests in infrastructure and production assets are pledged as security for the bond issue. Book value of pledged assets is MNOK 1 051.

The financial covenants comprise of:

- (i) Minimum liquidity of 5% of outstanding Financial Indebtedness
- (ii) Net leverage ratio of maximum 2.5

Note 9 Other Interest-bearing debt

Amounts in NOK '000	30.09.2023	30.09.2022	31.12.2022
Exploration Financing Facility	-	15 860	-
Loan from M Vest AS	-	122 407	-
Long-term lease debt	3 864	-	4 667
Short-term lease debt	1 287	720	1 287
Deferred payment of asset acquisitions ¹	79 770	71 263	69 196
Total	84 921	210 250	75 150

¹The acquisition of assets from Neptune Energy was partly financed by deferred payments, recognised as short-term liabilities. The amount matures 1/1-2024.

Note 10 Equity and shareholders

Shareholders	A-shares	B-shares	Total shares
M Vest AS	14 850	45 750	60 600
Jonny Hesthammer AS	6 000	-	6 000
Alpha Sigma AS	4 575	-	4 575
Buena Vida AS	4 575	-	4 575
Total	30 000	45 750	75 750

The company has 30,000 A shares and 45,750 B shares, each with a nominal value of NOK 1.

The A shares carry full economic rights and full voting rights.

The B shares do not have voting rights in the General Assembly but have otherwise equal rights to the A shares.

Equity changes are found in the Statement of Changes in Equity.

Note 11 Cash and cash equivalents

Amounts in NOK '000	30.09.2023	30.09.2022	31.12.2022
Bank deposits, unrestricted	89 957	85 558	37 346
Bank deposit, employee taxes, restricted	803	828	5 643
Total cash and cash equivalents	90 759	86 387	42 989

Note 12 Asset retirement obligations

Amounts in NOK '000	30.09.2023	30.09.2022	31.12.2022
Provision at start of period	574 402	-	-
New or increased provision through asset acquisitions	-	439 009	420 545
Change in provision	(81 264)	-	150 491
Effects of change in the discount rate	84 817	-	-
Incurred removal cost	(15 152)	(18 464)	(18 992)
Accretion expenses	18 111	-	22 359
Asset retirement obligations at end of period	580 913	420 545	574 402

Provisions for asset retirement obligations represent the future expected costs for close-down and removal of oil equipment and production facilities. The provision is based on the company's best estimate. The net present value of the estimated obligation is calculated using a discount rate of 4.16%. Future annual inflation of 2% is assumed. The assumptions are based on the economic environment at balance sheet date. Actual asset retirement costs will ultimately depend upon future market prices for the necessary works which will reflect market conditions at the relevant time. Furthermore, the timing of the close-down is likely to depend on when the field ceases to produce at economically viable rates. This in turn will depend upon future oil and gas prices, which are inherently uncertain.

Note 13 Earnings per share

Earnings per share is calculated by dividing the period's profit attributable to ordinary equity holders of the company, which was NOK 10,443,852 (NOK 71,523,156 in 2022) by the period's weighted average number of outstanding ordinary shares, which was 75,750 (75,750 in 2022). There are no option schemes or convertible bonds in the company, meaning there is no difference between the ordinary and diluted earnings per share.

Amounts in NOK	30.09.2023	30.09.2022	Q3 2023	Q3 2022
Profit for the period attributable to ordinary equity holders	10 443 852	71 523 156	8 377 428	27 104 405
The period's average number of ordinary shares	75 750	75 750	75 750	75 750
Earnings per share in NOK	138	944	111	358

Note 14 Related party transactions

Expenses to related parties

Related party	Relation	Q1	Q2	Q3
Molasset AS	MVE's chair of board is chair of board and owner of Nord Advisors AS	1 237 500	772 200	884 400

The remuneration is related to purchase of consulting services consisting of strategic support, opportunity analyses, financial advice, risk management and IR-services that is not covered by the permanent employees.

Note 15 Subsequent events

On 31 October MVE completed the acquisition of a 4.4424% working interest in PL 740, the Brasse license. The Brasse field is estimated to contain 30 mmmboe, of which two thirds is oil and the rest gas and NGL.

Alternative performance measures

M Vest Energy may disclose alternative performance measures as part of its financial reporting as a supplement to the interim financial statements prepared in accordance with simplified IFRS and believes that the alternative performance measures provide useful supplemental information to stakeholders.

Adjusted EBITDA	Earnings before interest, tax, depreciation, amortization and impairment, adjusted for certain lifting delays, first oil effects and M&A-effects.
EBITDA	Is defined as earnings before interest and other financial items, taxes, depreciation, depletion, amortisation, and impairments.
Net leverage ratio	Is the ratio of Total net debt to adjusted EBITDA.
Total net debt	Total interest-bearing financial indebtedness less liquidity.